INDEX OF DOCUMENTS HELD ON THE PETROLEUM REGISTER FOR PIPELINE LICENCE 6

1. Licence document dated 27/1/94. Interests: South Australian Gas Company Ltd

2. Bankers undertaking of $15,000 between South Australian Gas Company Ltd and Westpac Banking Corporation.

3. Variation of licence conditions dates 8/9/94.

4. Certificate of Change of Name dated 29 August 1997. South Australian Gas Company Ltd has changed its name to Ayers Net Ltd.

5. Receipt of copy of the following document is entered on the Petroleum Register.
   • Fixed and Floating Equitable Charge dated 22 July 1998 between Ayers Net Ltd and Commonwealth Bank of South Australia.


7. 14 February 2005 Notation of change of company name:
    From: Ayers Net Ltd
    To: Envestra (SA) Ltd

8. 14 February 2005 Certificate of Registration of Change of Name

9. 6 May 2005 Notation of variation of security arrangements.

10. 28 June 2006 Memorandum entering variation on the public register.

11. 28 June 2006 Variation of licence conditions.

12. 6 July 2006 Gazetral of variation of licence conditions.

13. 3 November 2014 Memorandum entering notation of change of company name on the public register.
    From: Envestra (SA) Pty Ltd
    To: Australian Gas Networks (SA) Limited

14. 27 March 2015 Renewal of licence
    Expiry date of PL 6 is now 26 January 2036

    Interest in the licence:
    Australian Gas Networks (SA) Limited 100%

15. 27 March 2015 Memorandum entering renewal of licence, effective from 27 January 2015 on the public register.
<table>
<thead>
<tr>
<th>Date</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>16. 1 April 2015</td>
<td>Memorandum entering notation of revision to security arrangements on the public register.</td>
</tr>
</tbody>
</table>
MEMORANDUM

PIPELINE LICENCE
PL 6

1. Notation of receipt of additional security is hereby entered on the public register.

BARRY A. GOLDSSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Dated: 1 April 2015
Ref: 28/01/367
MEMORANDUM

PIPELINE LICENCE
PL 6

1. Renewal of this licence, effective from 27 January 2015 is hereby entered on the public register.

2. Interests in the licence are:

Australian Gas Networks (SA) Limited 100%

BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Date: 27 March 2015
File: 28/1/367
Petroleum and Geothermal Energy Act 2000

RENEWAL OF
PIPELINE LICENCE
PL 6

I, BARRY ALAN GOLDSTEIN, Executive Director, Energy Resources Division, Department of State Development, in the State of South Australia, pursuant to the provisions of the Petroleum and Geothermal Energy Act 2000 and all other enabling powers, for and on behalf of Tom Koutsantonis, Minister for Mineral Resources and Energy (Minister), pursuant to delegated powers dated 21 March 2012, HEREBY GRANT to:

Australian Gas Networks (SA) Limited
ACN 008 139 204

a Licence to operate and maintain a transmission pipeline described in this Licence for the conveyance of petroleum subject to the following terms and conditions:

1 INTERPRETATION

1.1 Unless the contrary intention appears, words defined in the Petroleum and Geothermal Energy Act 2000 or in the Petroleum and Geothermal Energy Regulations 2013 have the same meaning for the purposes of this Licence.

1.2 The "Act" means the Petroleum and Geothermal Energy Act 2000 and refers to that Act as amended from time to time and any Act enacted in substitution for that Act.

1.3 The "Regulations" means the Petroleum and Geothermal Energy Regulations 2013 and refers to those Regulations as amended from time to time and any Regulations or other statutory instruments made in substitution for those Regulations.

1.4 A reference to a "Statement of Environmental Objectives" is a reference to any Statement of Environmental Objectives for the time being approved under the Act in respect of the construction, maintenance, modification or operation of the pipeline.

1.5 A reference to the "Minister" is a reference to the Minister to whom the administration of the Act is for the time being committed.

1.6 The obligations of the Licensee and the powers of the Minister under the terms and conditions of this Licence are to be construed as being consistent with and as cumulative upon the obligations of the Licensee and the powers of the Minister under the Act and the Regulations.

2 TERM

The term of this licence is 21 years commencing on 27 January 2015 and expiring at midnight on 26 January 2036.
3 GENERAL PROVISIONS

3.1 The Licensee must maintain and operate the pipeline in accordance with the Act, (including the mandatory conditions stipulated by the Act), the Regulations and Statement of Environmental Objectives.

3.2 All regulated activities authorised by this Licence, namely:
(a) operation of the transmission pipeline; and
(b) maintenance of the transmission pipeline,

are classified as requiring low level official surveillance in view of the Licensee's demonstrated competence to comply with the requirements of the Act and the conditions of this Licence.

4 GENERAL DESCRIPTION OF PIPELINE

The pipeline and the machinery and appurtenances which the Licensees will use for or in conjunction with the operation of the pipeline shall comprise:

4.1 a steel pipeline for the conveyance of natural gas, with lateral extensions, being a main pipeline with pipes of an external diameter of 114 mm over a route of approximately 231 km commencing at the downstream insulation flange of the Epic Energy meter skid (PL 1) located within the Angaston Meter Station compound and shall terminate at the exit flange of the Berri meter station located within or near the premises presently occupied by BRL Hardy Ltd, Sturt Highway, Berri and the exit flange of the Murray Bridge meter station located within or near the premises presently occupied by Metro Meat Ltd, Lagoon Road, Murray Bridge;

4.2 a number of manually operated mainline valves;

4.3 an external corrosion prevention system for the protection of the pipeline from corrosion;

4.4 a telemetry and communication system at the outlet points on the pipeline;

4.5 a remote monitoring and control system for the operating and maintenance of the pipeline system, including a pipeline leak detection system; and

4.6 a compressor station and associated facilities (including pigging facilities) located immediately downstream of the commencement point of the pipeline.

as shown on schedule 1 to this licence.

5 ROUTE

The pipeline is constructed along the route set out in the Schedule 2 to this Licence.

6 DISCRETIONARY CONDITIONS

6.1 The Licensee must:
(a) upon commencement of regulated activities under this Licence, maintain in force during the term of this Licence public and products liability insurance to cover regulated activities under this Licence (including sudden and accidental pollution) in the name of the Licensee for a sum not less than 100 million dollars ($100,000,000.00), or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;

(b) upon request by the Minister, provide the Minister with a cover note or certificate of currency of the insurance policy referred to in paragraph (a).
6.2 The Minister in specifying the levels of insurance accepts no liability for the completeness of their listing, the adequacy of the sum insured, the limit of liability, the scoped coverage, the conditions or exclusions of these insurances in respect to how they may or may not respond to any loss, damage or liability.

7 SECURITY

7.1 For the purpose of ensuring the due and proper performance of the Licensee's obligations under this Licence and the Act, the Licensee shall provide security in the amount of $50,000 in the form of either:
(a) cash; or
(b) an unconditional, irrevocable bank guarantee or letter of credit in a form, and from a financial institution, approved by the Minister, ("the Security").

7.2 The Security shall be:-
(a) lodged within 28 days of the date of commencement of this Licence term;
(b) reviewed periodically and during the term of the Licence if in the opinion of the Minister it is reasonable to increase the Security amount, provide additional security or substitute another security for the existing Security, the Licensee must comply with the Minister's request within 28 days after being requested in writing by the Minister so to do.

7.3 Interest will not be payable by the Minister to the Licensee on any cash Security.

7.4 All charges incurred by the Licensee in obtaining and maintaining the Security shall be met by the Licensee.

7.5 If upon expiry of this Licence this Licence is not renewed and the Minister is satisfied that there are no further obligations under this Licence or the Act, the Minister will return the Security to the Licensee.

Date: 27 March 2015

[Signature]

BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy
EXECUTED by Australian Gas Networks (SA) Limited (ACN 008 139 204)
in accordance with Section 127 of the
Corporations Act 2001 and its Constitution

Signature of Director
LEWIS WILLIAM OWENS
DIRECTOR

Signature of Director/Secretary*
DESMOND CHARLES PETHERICK
COMPANY SECRETARY

[Print Name of Director]

[Print Name of Director/Secretary*]
("delete the inapplicable")
SCHEDULE 2

PL 6

ROUTE DESCRIPTION

All that part of the State of South Australia, bounded as follows:-

A line joining points of coordinates set out in the following table:

AMG 84 Zone 54

<table>
<thead>
<tr>
<th>Angaston to Berri</th>
<th></th>
<th></th>
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<tr>
<td>318450 mE</td>
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<tr>
<td>457700 mE</td>
<td>6205950 mN</td>
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</tbody>
</table>

Sedan to Murray Bridge
339510 mE  6175170 mN
338850 mE  6174150 mN
339050 mE  6168450 mN
339400 mE  6166600 mN
339300 mE  6164250 mN
339750 mE  6162350 mN
339550 mE  6155150 mN
338800 mE  6150900 mN
339850 mE  6148000 mN
338600 mE  6136850 mN
338750 mE  6132000 mN
338500 mE  6125350 mN
340200 mE  6113850 mN
341600 mE  6113300 mN

LENGTH: 231 kilometres approximately
Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA94) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

PIPELINE LICENCE NO: 6

SR 28/1/191  AREA: 231  sq km (approx)
MEMORANDUM

PIPELINE LICENCES
PLs 6 and 11

SPECIAL FACILITIES LICENCE
SFL 1

1. Notation of change of company name:

   PL 6 -
   From: Envestra (SA) Limited
   To: Australian Gas Networks (SA) Limited

   PL 11 and SFL 1 -
   From: Envestra Limited
   To: Australian Gas Networks Limited

is here by entered on the public register.

BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Date: 3 November 2014

Refs: 28/1/191
      28/1/205
      F2012/000539
Certificate of Registration on Change of Name

This is to certify that

ENVESTRA (SA) LIMITED

Australian Company Number 008 139 204

did on the twenty-third day of October 2014 change its name to

AUSTRALIAN GAS NETWORKS (SA) LIMITED

Australian Company Number 008 139 204

The company is a public company.

The company is limited by shares.

The company is taken to be registered under the Corporations Act 2001 in South Australia and the date of commencement of registration is the twenty-seventh day of May, 1987.

Issued by the
Australian Securities and Investments Commission
on this twenty-third day of October, 2014.

Greg Medcraft
Chairman
PETROLEUM ACT 2000
Variation of Pipeline Licence—PL 6

NOTICE is hereby given that under the provisions of the Petroleum Act 2000, pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573, the conditions of the abovementioned Pipeline Licence held by Envestra (SA) Ltd have been varied as follows:

The pipeline licence is varied by amending the licence granted 1 October 1994 as follows:

(i) Clause 4 ‘General Description of Pipeline’ is amended by substituting subclause 4.1 with the following subclause:

4.1 a steel pipeline for the conveyance of natural gas, with lateral extensions, being a main pipeline with pipes of an external diameter of 114 mm over a route of approximately 231 km commencing at the downstream insulation flange of the Epic Energy meter skid (PL 1) located within the Angaston Meter Station compound and shall terminate at the exit flange of the Berri Meter Station located within or near the premises presently occupied by BRL Hardy Ltd, Sturt Highway, Berri and the exit flange of the Murray Bridge Meter Station located within or near the premises presently occupied by Metro Meat Ltd, Lagoon Road, Murray Bridge.

(ii) Clause 4 ‘General Description of Pipeline’ is also amended by inserting after subclause 4.5 the following subclause:

4.6 a compressor station and associated facilities (including pigging facilities) located immediately downstream of the commencement point of the pipeline.


B. A. GOLDSTEIN,
Director Petroleum and Geothermal Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development
MEMORANDUM

PIPELINE LICENCE
PL 6

1. Variation of licence conditions is hereby entered on the public register.

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 28 June 2006

Ref: SR 28/1/367
Petroleum Act 2000

VARIATION OF
PIPELINE LICENCE PL 6

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to section 48(d) of the Petroleum Act 2000 and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 hereby vary the conditions of Pipeline Licence PL 6 held by -

Envestra (SA) Ltd  ACN 008 139 204

The pipeline licence is varied by amending the licence granted 1 October 1994 as follows:

i  Clause 4 “General Description of Pipeline” is amended by substituting sub-clause 4.1 with the following sub-clause:

4.1 a steel pipeline for the conveyance of natural gas, with lateral extensions, being a main pipeline with pipes of an external diameter of 114 mm over a route of approximately 231 km commencing at the downstream insulation flange of the Epic Energy meter skid (PL 1) located within the Angaston Meter Station compound and shall terminate at the exit flange of the Berri meter station located within or near the premises presently occupied by BRL Hardy Ltd, Sturt Highway, Berri and the exit flange of the Murray Bridge meter station located within or near the premises presently occupied by Metro Meat Ltd, Lagoon Road, Murray Bridge;

ii Clause 4 “General Description of Pipeline” is also amended by inserting after sub-clause 4.5 the following sub-clause:

4.6 a compressor station and associated facilities (including pigging facilities) located immediately downstream of the commencement point of the pipeline;

Dated: 28 June 2006

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development
Petroleum Act 2000
S.115

MEMORANDUM

PIPELINE LICENCES
PL 6 and PL 11

Notation of variation of security arrangements is hereby entered on the Public Register.

BARRY A. GOLDSTEIN
Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 6 May 2005

File: 28/1/367
28/1/372
Certificate of Registration on Change of Name

This is to certify that

AYERS NET LIMITED

Australian Company Number 008 139 204

did on the thirty-first day of May 2000 change its name to

ENVESTRA (SA) LIMITED

Australian Company Number 008 139 204

The company is a public company.

The company is limited by shares.

The company is taken to be registered as a company under the Corporations Law of South Australia.

Issued by the
Australian Securities and Investments Commission
on this thirty-first day of May, 2000.

Alan Cameron
Chairman
Petroleum Act 2000
S.115

MEMORANDUM

PIPELINE LICENCE
PL 6

1. Notation of change of company name –

   From: Ayers Net Ltd
   To: Envestra (SA) Ltd

   is hereby entered on the public register of licences.

   

   Barry A. Goldstein
   Director Petroleum
   Minerals and Energy Division
   Delegate of the Minister for Mineral Resources
   Development

   Date: 14 February 2005

   File: 28/1/191
MEMORANDUM

PETROLEUM ACT 1940
SECTION 42(2) PETROLEUM ACT 1940

PIPELINE LICENCE NO. 6

This Memorandum will confirm that on 1st October 1998, I approve the lodgement of the following document onto the Petroleum Register:

- Fixed and Floating Equitable Charge dated 22 July 1998 between Ayers Net Ltd (ACN 008 139 204) and Commonwealth Bank of Australia (ACN 123 123 124).

R A Laws
DIRECTOR, PETROLEUM
Delegate of the Minister for Primary Industries, Natural Resources and Regional Development
In accordance with Section 117 of the Petroleum Act 2000 (Act) this document forms part of ‘The Commercial Register’.

Section 118 of the Act provides for the following:

**Authority to search register**

(1) A person is entitled to have access to the material included in the commercial register, on payment of the prescribed inspection fee, if the access is authorised by—

(a) a person who has a legal or equitable interest in the relevant licence or registered dealing; or

(b) (b) the Minister.

(2) The Minister must not authorise access under subsection (1)(b) unless the Minister has consulted with the licensee to whom the material relates and is satisfied that access should be authorised in the public interest.

FOR FURTHER INFORMATION PLEASE CONTACT:

Petroleum Licensing and Royalties Branch
Primary Industries and Resources
Minerals and Energy Division
GPO Box 1671, Adelaide SA 5001
(08) 8463 3204
MEMORANDUM

Petroleum Act 1940

Section 44

PIPELINE LICENCE NO. 6

Receipt of a copy of the following document is entered in the interim on the Petroleum Register.

- Fixed and Floating Equitable Charge dated 22 July 1998 between Ayers Net Ltd (ACN 008 139 204) and Commonwealth Bank of Australia (ACN 123 123 124).

This charge will be fully registered on the Petroleum Register upon receipt of an original document with evidence that the document has been stamped by the Commissioner of State Taxation in South Australia.

J S ZABROWARNY
MANAGER PETROLEUM ADMINISTRATION

101 Grenfell Street, ADELAIDE SA 5001
GPO BOX 1671 ADELAIDE 5001

Telephone: 8463 3204 Facsimile: 8463 3229
MEMORANDUM

Petroleum Act 1940

Section 44

Pipeline Licence No. 6

Receipt of the following document is hereby entered on the Petroleum Register.

- Certificate of Registration on Change of Name dated 29 August 1997.

South Australian Gas Company Ltd has changed its name to Ayers Net Ltd.

J S ZABROWARNY

12 August 1998
Certificate of Registration on Change of Name

Corporations Law Sub-section 171 (12)

This is to certify that

SOUTH AUSTRALIAN GAS COMPANY LIMITED

Australian Company Number 008 139 204

did on the twenty-ninth day of August 1997 change its name to

AYERS NET LIMITED

Australian Company Number 008 139 204

The company is a public company.

The company is limited by shares.

The company is taken to be registered as a company under the Corporations Law of South Australia.

Given under the seal of the Australian Securities Commission on this twenty-ninth day of August, 1997.

Alan Cameron
Chairman
MEMORANDUM

PIPELINE LICENCE NO. 6

A Variation of Licence Conditions to take effect immediately is hereby entered on the Petroleum Register.

ROSS FARDON
DIRECTOR-GENERAL
DEPARTMENT OF MINES AND ENERGY
Delegate of the Minister for Mines and Energy

8/9/94
PETROLEUM ACT, 1940

I, Ross Fardon, Director-General, Department of Mines and Energy in the State of South Australia pursuant to powers delegated by the Minister for Mines and Energy dated 3 December 1993, Gazetted 9 December 1993 page 2916, pursuant to the provisions of the Petroleum Act, 1940, HEREBY VARY THE CONDITIONS of Pipeline Licence No. 6 of which South Australian Gas Company Limited of 35 Waymouth Street, Adelaide, 5000 is the registered holder, as follows:

VARIED CONDITIONS

The Licensee shall comply with all conditions specified in Pipeline Licence No. 6 dated 27 January 1994, except that condition 7.3 is hereby cancelled and replaced by:

7.3.1 The Licensee must, at least two weeks before introducing gas into the pipeline, submit to the Minister particulars of the procedures proposed to be followed by the Licensee for the commissioning of the pipeline.

7.3.2 The Licensee must, no later than 15 November 1994, and at intervals of not more than five years thereafter, submit to the Minister particulars of the procedures proposed to be followed by the Licensee for the safe operation and security of the pipeline, and for the Licensee’s response to emergencies. The Licensee must comply with those procedures. The Licensee must conduct at least one practice drill of those emergency procedures no later than 15 December 1994. For the period prior to 15 November 1994, operation of the pipeline shall be carried out according to the procedures applicable to Pipeline Licence No. 1.

7.3.3 At intervals of not more than two years the Licensee must conduct a practice drill of the procedures for response to emergencies and provide a detailed written report to the Minister as to the adequacy of those procedures within sixty days of the drill. The Licensee must clearly specify in each of those reports any deficiencies in its management systems or procedures together with comprehensive particulars of the remedial action it has taken or its proposes to take to correct those deficiencies.

Ross Fardon
DIRECTOR-GENERAL
DEPARTMENT OF MINES AND ENERGY
Delegate of the Minister for Mines and Energy

8/9/1994

F07337.RCM
PETROLEUM ACT, 1940

PIPELINE LICENCE NO 6

I, ROSS STUART HARPUR FARDON, of 191 Greenhill Road, Parkside, South Australia, 5063, for and on behalf of DALE SPEHR BAKER Minister for Mines and Energy in and for the State of South Australia ("the Minister") being the Minister of the Crown in right of the said State to whom the administration of the Petroleum Act 1940 ("the Act") is committed, pursuant to the provisions of the Act, HEREBY GRANT to SOUTH AUSTRALIAN GAS COMPANY LIMITED A.C.N. 008 139 204 whose principal place of business is situated at 35 Waymouth Street, Adelaide South Australia, (referred to as "the Licensee"), a Licence to construct and operate a pipeline described in this Licence for the conveyance of petroleum subject to the following terms and conditions:

1. INTERPRETATION

1.1 Unless the contrary intention appears, words defined in the Petroleum Act 1940 or in the Petroleum Regulations 1989 have the same meaning for the purposes of this Licence.

1.2 References to "the pipeline" refer to the pipeline in respect of which this Licence is granted.

1.3 The "Act" means the Petroleum Act 1940 and refers to that Act as amended from time to time and any Act enacted in substitution for that Act.

1.4 The "Regulations" means the Petroleum Regulations 1989 and refers to those regulations as amended from time to time and any regulations or other statutory instruments made in substitution for those regulations.

1.5 A reference to a "code of environmental practice" is a reference to any code of environmental practice for the time being approved under the Regulations in respect of the construction, maintenance or operation of the pipeline.

1.6 A reference to the "Minister" is a reference to the Minister to whom the administration of the Act is for the time being committed.

1.7 The obligations of the Licensee and the powers of the Minister under the terms and conditions of this Licence are to be construed as being consistent with and as cumulative upon the obligations of the Licensee and the powers of the Minister, the Director and any other office holder under the Act, the Regulations and any applicable Code of Environmental Practice.

1
2 **TERM**

The term of this licence is 21 years commencing on ...day of January, 1994, and expiring at midnight on ... day of January, 2015.

3 **FEES**

The Licensee must pay fees to the Minister in accordance with the Act.

4 **GENERAL DESCRIPTION OF PIPELINE**

The pipeline will include:

4.1 a steel pipeline for the conveyance of natural gas, with lateral extensions, being a main pipeline with pipes of an external diameter of 114 mm over a route of approximately 231 km commencing at the exit flange of the proposed pipeline compressor unit to be constructed downstream of the existing PASA meter station at Angaston (or, in the event of the Licensee becoming owner of that pipeline compressor unit, the exit flange of that PASA meter station) and shall terminate at the exit flange of the Berri meter station located within or near the premises presently occupied by BRL Hardy Ltd, Sturt Highway, Berri and the exit flange of the Murray Bridge meter station located within or near the premises presently occupied by Metro Meat Ltd, Lagoon Road, Murray Bridge;

4.2 a number of manually operated mainline valves;

4.3 an external corrosion prevention system for the protection of the pipeline from corrosion;

4.4 a telemetry and communication system at the outlet points on the pipeline; and,

4.5 a remote monitoring and control system for the operating and maintenance of the pipeline system, including a pipeline leak detection system.

5 **ROUTE**

The Licensee must construct the pipeline or cause it to be constructed along the route set out in Schedule 1 to this Licence, with such variations within 500 metres of that route as are necessary in the Licensee's opinion to avoid items or places of heritage or environmental significance or other obstacles to the construction of the pipeline, or such other route as the Minister may approve in writing.

6 **DESIGN, CONSTRUCTION, MAINTENANCE AND OPERATIONAL CRITERIA**

6.1 The Licensee must design, construct, maintain and operate the pipeline or cause it to be designed, constructed, maintained and operated in accordance
with the Act, the Regulations and any relevant Code of Environmental Practice.

6.2 The design, construction, maintenance and operation of the pipeline is to be carried out by an organization or by organizations with appropriate skills and experience.

6.3 The Licensee must in the design, construction, maintenance and operation of the pipeline ensure the safety of the public and the Licensee must assess the safety to the public in accordance to such criteria as are adopted from time to time by the Minister and notified to the Licensee in writing.

6.4 The Licensee must design, construct, maintain and operate the pipeline or cause it to be designed, constructed, maintained and operated in such a manner that ensures its continuing fitness for the purpose for which it is for the time being intended to be used.

6.5 All mainline valves must be designed, constructed and maintained to close in such a manner to isolate a leak in the pipeline and thereby limit the risk to the public from any leak to the satisfaction of the Minister.

6.6 The Licensee must design, construct, maintain and operate the pipeline or cause it to be designed, constructed, maintained and operated in accordance with quality management systems consistent with Australian Standard 3901, or with such other standard as may be approved from time to time by the Minister and notified to the Licensee in writing.

7 MONITORING AND REPORTING

7.1 The Licensee must, at least 6 weeks before the commencement of the construction of the pipeline and at intervals of not more than 5 years thereafter, and at such other times as the Minister may require on reasonable grounds, provide a written report to the Minister as to the Licensee's compliance with the criteria referred to in sub-clause 6.3 of this Licence. The Licensee must clearly specify in each such report any defects in the pipeline or deficiencies in the Licensee's maintenance and operating procedures together with full details of the remedial action taken or proposed to be taken by the Licensee in relation to those defects or deficiencies.

7.2 The Licensee must, within 60 days of the grant of this Licence and at intervals of not more than 5 years thereafter and at such other times as the Minister may require on reasonable grounds, submit to the Minister a report prepared to a good professional standard giving details of the estimates of the risks ensuing from leaks of varying magnitudes from the pipeline, the measures proposed by the Licensee to confine those leaks, to undertake the clean up of affected areas and to ensure adequate rehabilitation of the ecosystem affected by those leaks.

7.3 The Licensee must, at least 6 weeks before carrying out pre-operation pressure
testing of the pipeline and at intervals of not more than 5 years thereafter, submit to the Minister particulars of the procedures proposed to be followed by the Licensee for the commissioning, safe operation and security of the pipeline, and for the Licensee's response to emergencies. The Licensee must comply with those procedures. The Licensee must conduct at least one practice drill of those procedures (other than commissioning procedures) before pre-operation pressure testing of the pipeline.

At intervals of not more than 2 years the Licensee must conduct a practice drill of the procedures for response to emergencies and provide a detailed written report to the Minister as to the adequacy of those procedures within 60 days of the drill. The Licensee must clearly specify in each of those reports any deficiencies in its management systems or procedures together with comprehensive particulars of the remedial action it has taken or it proposes to take to correct those deficiencies.

7.4 The Licensee must, not less than 5 years after the commissioning of the pipeline and at intervals of not more than 5 years thereafter and at such other times as the Minister may require on reasonable grounds, by means of such investigations as the Licensee proposes and the Minister approves in writing, undertake such inspection and monitoring of the pipeline as is necessary to provide information about defects in the pipeline which may require the pipeline to be repaired or to be replaced in whole or in part.

7.5 The Licensee must, within 60 days of conducting each inspection and monitoring procedure required by sub-clause 7.4, provide the Minister with a detailed written report of the results of the inspection and monitoring procedure. The Licensee must clearly specify in each of those reports all defects in the pipeline revealed by the inspection and monitoring together with detailed particulars of the action taken or proposed to be taken by the Licensee in respect of any defect.

7.6 The Licensee must, within one month of each anniversary of the commencement of the Licence, provide an annual report to the Minister in a form acceptable to the Minister in respect of the operation of the pipeline over the 12 calendar month period immediately preceding, together with details of the proposed operations of the pipeline by the Licensee over the next succeeding 24 calendar month period. The report must specify any occurrence or activity which may affect the long term operation of the pipeline or which hazards or may hazard the pipeline or its operation.

8 FURTHER TERMS AND CONDITIONS

8.1 The Licensee must, as soon as practicable, but no later than 3 calendar months after the construction of the pipeline has been completed, provide the Minister with detailed particulars of all equipment and materials installed on the pipeline, including "as constructed" drawings of the pipeline and its associated equipment.
The Licensee must, within 30 days after completing any alteration to or modification of the pipeline provide the Minister with detailed particulars of the alteration or modification, including revisions to the "as constructed" drawings of the pipeline consequent upon its alteration or modification.

8.2 If the Licensee has failed to observe or perform any term or condition of this Licence (other than a default in an obligation on the part of the Licensee to pay money), the Minister may give notice in writing to the Licensee specifying the default and requiring that such default be rectified, and if the Licensee has failed to rectify the default within 30 days or within such longer period as may have been specified in the notice, the Minister may, (whether or not the Minister has cancelled the Licence) take such action as is necessary to rectify the default and recover the costs incurred by the Minister in doing so as a debt due to the Crown in the right of the State of South Australia.

8.3 Any notice or other communication to or by the Minister or the Licensee:

8.3.1 must be in writing addressed to the address appearing herein or to such other address as either the Minister or the Licensee by notice in writing has advised the other;

8.3.2 must be signed on behalf of the sender, and;

8.3.3 will be deemed to be duly given or made case of:

(i) delivery in person, when delivered;

(ii) delivery by post, the third day after posting;

or

(iii) delivery by facsimile, upon a transmission report being printed by the sender's facsimile machine stating that the document has been sent to the recipients facsimile machine;

but if delivery is not made before 4.00 pm on any day it will be deemed to have been made at 9.00 am on the next day in that place.
SIGNED, SEALED AND DELIVERED by the said ROSS STUART HARPUR FARDON, for and on behalf of DALE SPEHR BAKER, THE MINISTER FOR MINES AND ENERGY in and for the State of South Australia having been duly authorised by the said Minister by notice in the Government Gazette Dated 9 December 1993 to grant a Pipeline Licence who hereby states that he has no notice of revocation of the said delegation at the time of execution of this instrument, in the presence of:

Witness

DATED this 27th day of January 1994.

THE COMMON SEAL of SOUTH AUSTRALIAN GAS COMPANY LIMITED was affixed in accordance with its articles of association:

Signature of authorised person

Signature of authorised person

GENERAL MANAGER & DIRECTOR Office held

Clive Robert ARMOUR

Name of authorised person (BLOCK LETTERS)

DATED this 21st day of January 1994.
SCHEDULE 1

PIPELINE LICENCE NO 6

ROUTE DESCRIPTION

A series of straight lines joining the following points, (Zone 54 Australian Map Grid) and generally shown on the attached plan.

ANGASTON TO BERRI

1  318 450 mE, 6 180 175 mN;
2  318 450 mE, 6 179 700 mN;
3  320 180 mE, 6 177 510 mN;
4  322 230 mE, 6 177 100 mN;
5  322 830 mE, 6 176 200 mN;
6  323 560 mE, 6 175 700 mN;
7  324 140 mE, 6 175 700 mN;
8  324 460 mE, 6 176 110 mN;
9  325 400 mE, 6 176 210 mN;
10  328 860 mE, 6 175 130 mN;
11  331 060 mE, 6 174 930 mN;
12  332 080 mE, 6 175 530 mN;
13  334 230 mE, 6 175 020 mN;
14  337 330 mE, 6 175 720 mN;
15  337 970 mE, 6 176 070 mN;
16  341 670 mE, 6 174 550 mN;
17  364 980 mE, 6 175 150 mN;
18  370 210 mE, 6 174 670 mN;
19  371 100 mE, 6 174 500 mN;
20  371 150 mE, 6 173 800 mN;
21  371 790 mE, 6 172 700 mN;
22  386 030 mE, 6 172 900 mN;
23  400 450 mE, 6 184 300 mN;
24  414 170 mE, 6 185 290 mN;
25  425 120 mE, 6 186 500 mN;
26  436 900 mE, 6 189 900 mN;
27  446 940 mE, 6 194 290 mN;
28  451 050 mE, 6 196 550 mN;
29  452 550 mE, 6 203 600 mN;
30  454 000 mE, 6 203 550 mN;
31  454 700 mE, 6 204 900 mN;
32  457 550 mE, 6 205 000 mN;
33  457 700 mE, 6 205 950 mN.
In accordance with Section 117 of the Petroleum Act 2000 (Act) this document forms part of 'The Commercial Register'.

Section 118 of the Act provides for the following:

Authority to search register

(1) A person is entitled to have access to the material included in the commercial register, on payment of the prescribed inspection fee, if the access is authorised by—

(a) a person who has a legal or equitable interest in the relevant licence or registered dealing; or

(b) the Minister.

(2) The Minister must not authorise access under subsection (1)(b) unless the Minister has consulted with the licensee to whom the material relates and is satisfied that access should be authorised in the public interest.

For further information please contact:

Department of State Development
Energy Resources Division
GPO Box 320,
Adelaide SA 5001
(08) 8463 3204

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Total length approximately 231 km.